

**Table 59. Summary Statistics for Natural Gas – New Mexico, 2006-2010**

	2006	2007	2008	2009	2010
<b>Number of Producing Gas Wells</b>					
at End of Year .....	41,634	42,644	44,241	44,784	44,748
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,376,540	818,361	801,633	743,678	1,102,895
From Oil Wells.....	242,989	227,352	211,496	223,493	238,580
From Coalbed Wells.....	NA	509,737	473,994	456,011	NA
From Shale Gas Wells.....	0	0	0	2,040	NA
<b>Total.....</b>	<b>1,619,528</b>	<b>1,555,450</b>	<b>1,487,123</b>	<b>1,425,222</b>	<b>1,341,475</b>
Repressuring.....	7,437	7,637	7,671	7,740	7,513
Vented and Flared.....	2,869	929	803	481	1,586
Nonhydrocarbon Gases Removed .....	NA	28,962	32,444	33,997	40,191
Marketed Production .....	1,609,223	1,517,922	1,446,204	1,383,004	1,292,185
Extraction Loss.....	99,971	96,250	92,579	94,840	91,963
<b>Total Dry Production .....</b>	<b>1,509,252</b>	<b>1,421,672</b>	<b>1,353,625</b>	<b>1,288,164</b>	<b>1,200,222</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,509,252	1,421,672	1,353,625	1,288,164	1,200,222
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	676,669	669,822	821,770	740,153	613,482
Withdrawals from Storage					
Underground Storage.....	11,561	13,162	24,193	9,445	15,676
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-1,676	20,820	10,342	<sup>R</sup> -13,081	132,429
<b>Total Supply.....</b>	<b>2,195,806</b>	<b>2,125,476</b>	<b>2,209,930</b>	<b><sup>R</sup>2,024,681</b>	<b>1,961,810</b>

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas – New Mexico, 2006-2010 — Continued

	2006	2007	2008	2009	2010
<b>Disposition (million cubic feet)</b>					
Consumption .....	223,636	234,236	246,665	<sup>R</sup> 241,194	241,062
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,954,159	1,868,850	1,947,133	1,762,392	1,702,104
Additions to Storage					
Underground Storage .....	18,011	22,390	16,132	21,094	18,643
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,195,806</b>	<b>2,125,476</b>	<b>2,209,930</b>	<b><sup>R</sup>2,024,681</b>	<b>1,961,810</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	44,880	47,525	49,753	49,655	49,070
Pipeline and Distribution Use <sup>a</sup> .....	17,462	13,441	13,481	<sup>R</sup> 11,624	8,597
Plant Fuel .....	33,435	35,600	36,571	36,827	35,289
Delivered to Consumers					
Residential .....	30,435	33,471	33,996	<sup>R</sup> 32,405	35,253
Commercial .....	23,404	24,876	25,183	<sup>R</sup> 24,701	25,155
Industrial .....	18,239	18,023	18,702	15,680	16,779
Vehicle Fuel .....	274	251	237	<sup>R</sup> 200	225
Electric Power .....	55,506	61,050	68,742	70,102	70,694
<b>Total Delivered to Consumers .....</b>	<b>127,858</b>	<b>137,670</b>	<b>146,860</b>	<b><sup>R</sup>143,089</b>	<b>148,107</b>
<b>Total Consumption .....</b>	<b>223,636</b>	<b>234,236</b>	<b>246,665</b>	<b><sup>R</sup>241,194</b>	<b>241,062</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	7	1	1	2	3
Commercial .....	8,195	8,901	9,425	10,328	9,875
Industrial .....	16,123	16,111	16,837	13,815	14,697
<b>Number of Consumers</b>					
Residential .....	533,971	547,512	556,905	<sup>R</sup> 560,479	559,852
Commercial .....	47,233	48,047	49,235	<sup>R</sup> 48,846	48,757
Industrial .....	1,062	470	383	471	438
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	496	518	511	506	516
Industrial .....	17,175	38,346	48,830	33,291	38,308
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	6.18	6.88	8.40	4.17	5.32
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	6.82	6.45	7.05	4.07	4.84
Delivered to Consumers					
Residential .....	12.64	11.99	12.23	9.53	9.63
Commercial .....	10.65	10.04	10.39	7.52	7.47
Industrial .....	8.92	8.54	10.27	5.41	6.17
Vehicle Fuel .....	5.28	5.77	--	3.77	4.46
Electric Power .....	W	W	8.18	W	W

-- Not applicable.

NA Not available.

<sup>R</sup> Revised data.<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas

Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.